

**Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2001**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 8,600	—	9,429	130	-2,978	-200	0	15,381	0	0	13,472
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,561</b>	<b>80</b>	<b>442</b>	<b>—</b>	<b>-5,109</b>	<b>-36</b>	<b>—</b>	<b>707</b>	<b>10</b>	<b>1,293</b>	<b>1,948</b>
Pentanes Plus .....	910	—	103	—	-465	-13	—	223	0	338	207
Liquefied Petroleum Gases .....	5,651	80	339	—	-4,644	-23	—	484	10	955	1,741
Ethane/Ethylene .....	2,733	0	0	—	-2,595	16	—	0	0	122	464
Propane/Propylene .....	1,854	263	231	—	-1,363	-41	—	0	0	1,026	686
Normal Butane/Butylene .....	743	-181	102	—	-405	-9	—	314	10	-56	406
Isobutane/Isobutylene .....	321	-2	6	—	-281	11	—	170	0	-137	185
<b>Other Liquids</b> .....	<b>574</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>238</b>	<b>—</b>	<b>402</b>	<b>0</b>	<b>-66</b>	<b>5,239</b>
Other Hydrocarbons/Oxygenates .....	245	—	0	—	0	24	—	221	0	0	176
Unfinished Oils .....	—	—	0	—	0	-218	—	284	0	-66	2,884
Motor Gasoline Blend. Comp. ....	329	—	0	—	0	432	—	-103	0	0	2,179
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-254</b>	<b>16,917</b>	<b>212</b>	<b>—</b>	<b>1,126</b>	<b>1,248</b>	<b>—</b>	<b>—</b>	<b>13</b>	<b>16,740</b>	<b>10,786</b>
Finished Motor Gasoline .....	-254	8,312	14	—	-99	391	—	—	0	7,582	5,032
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	754	1,249	0	—	0	-21	—	—	0	2,024	58
Other .....	-1,008	7,063	14	—	-99	412	—	—	0	5,558	4,974
Finished Aviation Gasoline .....	—	3	12	—	8	-5	—	—	0	28	28
Jet Fuel .....	—	777	2	—	1,007	69	—	—	0	1,717	853
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	777	2	—	1,007	69	—	—	0	1,717	853
Kerosene .....	—	75	0	—	-19	-19	—	—	0	75	57
Distillate Fuel Oil .....	—	4,706	165	—	229	615	—	—	0	4,485	3,238
0.05 percent sulfur and under .....	—	3,847	153	—	232	633	—	—	0	3,599	2,823
Greater than 0.05 percent sulfur ...	—	859	12	—	-3	-18	—	—	0	886	415
Residual Fuel Oil .....	—	447	3	—	0	75	—	—	0	375	546
Petrochemical Feedstocks <sup>e</sup> .....	—	29	0	—	0	0	—	—	0	29	0
Special Naphthas .....	—	-1	0	—	0	-1	—	—	(s)	(s)	4
Lubricants .....	—	0	0	—	0	0	—	—	12	-12	0
Waxes .....	—	101	0	—	0	3	—	—	0	98	12
Petroleum Coke .....	—	497	0	—	0	-10	—	—	0	507	32
Asphalt and Road Oil .....	—	1,288	16	—	0	128	—	—	1	1,175	961
Still Gas .....	—	620	0	—	0	0	—	—	0	620	0
Miscellaneous Products .....	—	63	0	—	0	2	—	—	0	61	23
<b>Total</b> .....	<b>15,481</b>	<b>16,997</b>	<b>10,083</b>	<b>130</b>	<b>-6,961</b>	<b>1,250</b>	<b>0</b>	<b>16,490</b>	<b>23</b>	<b>17,968</b>	<b>31,445</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

<sup>E</sup> = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."